



DEEP PANUKE

EXPRESSION OF INTEREST (EOI): Refurbishment of Temporary Hydraulic Power Units

Bids Category: 0236, 4800, 5900, 9400, 9800
Package Number: SBM-DCM-SVCS-002
Issue Date: 26 February 2019
Closing Date: 13 March 2019

GENERAL

SBM Nova Scotia Contractors Inc. (SBM NS) operates the Production Field Centre (PFC) for the Deep Panuke field on behalf of Encana Corporation.

The PFC, which contains all of the main natural gas processing facilities, is located approximately 250 km southeast of Halifax, Nova Scotia, Canada approximately 47 km west of Sable Island and in approximately 47 metres water depth.

Respondents are advised that work carried out on Deep Panuke shall comply fully with all applicable regulatory requirements. Respondents shall also be required to comply with the Canada Nova Scotia Offshore Petroleum Resources Accord Implementation Acts including but not limited to the Benefits requirements as set out in Section 45.

SBM NS is committed to providing opportunities for Nova Scotian and Canadian companies through employment, procurement and contracting on an internationally competitive basis, with full and fair opportunity for Nova Scotians and Canadians, and first consideration to Nova Scotians where competitive on a best value basis. Pre-qualified companies will be required to complete a Canada-Nova Scotia Benefits Questionnaire, and demonstrate their commitment to and compliance with the Canada-Nova Scotia Benefits requirements, during the tender process.

More details about SBM are available at www.sbmoffshore.com. More information on Deep Panuke is available at www.encana.com/deeppanuke.

SCOPE OF WORK

The PFC is outfitted with a Gusto MSC proprietary Type 7000 Jacking and Locking system. This system is capable of lifting and lowering the PFC, including holding and locking it under all operating conditions. A dedicated, temporary installed Hydraulic Power Unit (HPU) system provides hydraulic power to each leg, for a total of four HPUs. Upon arrival at its present offshore Nova Scotia location, the PFC was jacked to the

required elevation, the cylinders were shimmed off and the hydraulic system depressurized. The temporary HPUs were removed and stored onshore for several years.

The four (4) temporary HPU(s) will be reinstated to support the upcoming PFC de-installation. Prior to installing the HPU's for the de-installation, there is a requirement for the following:

- Evaluate current condition of each HPU;
- Test each HPU;
- Refurbish each HPU as required, to ensure they are fully operable.

The following is the Scope of Work that is expected in order to ensure the full operability of each of the four (4) HPUs:

- Specify level of inspection and onshore testing requirements of the HPU(s) to determine their current actual condition;
- Define scope for a basic refurbishment work, to ensure HPUs are restored back to their original, fully operative condition;
- Refurbish the HPU's to their initially supplied state/ condition at the original time of delivery/ installation;
- Advise, procure and deliver two year recommended spare parts for each of the four HPU's.

For all scopes, personnel visiting the PFC must be fully qualified, with experience and technical qualifications documentation available, trained per CAPP and CNSOPB regulations for work in Nova Scotia offshore oil and gas industry.

PROJECT SCHEDULE

SBM NS may issue none, one, or multiple Requests for Proposals (RFPs), together with relevant specifications based on Bidders chosen from the responses to this EOI.

As previously provided, scopes may be commenced or continued on a phased or "as required" basis once the PFC has been cleared to proceed with Decommissioning. These scopes do not replace or supplement, and should not be confused with similar scopes being performed as part of the ongoing operations of the PFC.

This Scope of Work is required to be completed to allow for the four (4) refurbished HPUs to be delivered to SBM NS Dartmouth supply base no later than 30 June 2019.

EXPRESSION OF INTEREST REQUIREMENTS

As indicated above, Respondents may indicate interest in provision of one, multiple, or all scopes outlined above. In its response to this EOI, interested firms should clearly indicate the (i) scopes of interest and (ii) what work will be self-performed or may be subcontracted. Please note the work as a whole may not be subcontracted in its entirety.

EOI respondents are required to have the following implemented (i) Documented Quality Management System and (ii) Documented Safety Management System that complies with their respective national HSE regulation requirements. Respondents are also advised that the Work carried out on Deep Panuke shall comply fully with all applicable regulations.

Interested firms are requested to demonstrate their capabilities and previous experience on similar size projects via a formal response to this EOI and the Prequalification Questionnaire **which are to be obtained from BIDS at the address provided at the bottom of this notice**. Interested firms considering an association of companies without legal personality should submit a single EOI through the managing company; however, such EOI response must include Prequalification Questionnaires for each associated company. A Confidentiality Undertaking will be provided to pre-qualified firms and required to be executed prior to receiving an RFP.

SBM NS will select qualified bidders using the respondents to this EOI as a guide.

Pre-qualified companies will be required to complete a Canada–Nova Scotia Benefits Questionnaire and demonstrate their commitment to and compliance with SBM requirements regarding Canada–Nova Scotia Benefits, during the tender process.

Expressions of Interest must be received on or before **Wednesday March 13, 2019, 4:00pm AST**.

Electronic submission of EOI responses is acceptable to email address below. All inquiries and Expressions of Interest must be clearly marked with the EOI reference number and should be directed to:

SBM Nova Scotia Contractors Inc.

250 Baker Drive, Unit 222
Dartmouth, NS B2W 6L4

Attention: Michele Beaton, Procurement Lead

Email: michele.beaton@sbmoffshore.com

IN ADDITION:

POTENTIAL SUPPLIERS FOR THIS PROJECT, IF THEY HAVE NOT ALREADY DONE SO, ARE RECOMMENDED TO REGISTER THEIR COMPANIES BY CONTACTING BIDS AT:

Phone: 1-800-397-0393

Email: accounts@bids.ca